



A Selection of Results OFFSHORE GRID

Berlin Seminar on Energy and Climate Policy, 1 March 2012



OFFSHOREGRID PROJECT

Facts on Project Framework

PROJECT DNA

- Techno-economic study to identify an efficient offshore grid
- Cost-benefit analysis of different design options = First study that puts assumptions on solid numerical basis
- Budget 1.4 M€, 75% funded by EC
- May 2009 until October 2011

Consortium and Stakeholder Advisory Board

- 3E (Coordinator), Germany Energy Agency (dena), EWEA, Sintef, Senergy Econnect, NTUA, IEO Brec
- Stakeholder Advisory Board: Ofgem, Bundesnetzagentur, Acciona Energia, ABB, Siemens AG, Nexans, Transmission Capital, Mainstream Renewable Power, Entso-E, RG NS, Tennet, Energinet.dk, 50Hertz-Transmission, Statnett, EC BREC, EC DG TREN, TEN-E, EC DG MARE, EACI, Bundesamt f. Seeschifffahrt & Hydrografie, RWE Innogy, Greenpeace





RESULTS OF THE STUDY

An Overview

- Wind Energy Statistics Insights into future needs
- Conventional power fleet development
- Hubs vs. individual connections (incl. stranded investment calculations → German discusison)
- Concrete case study analysis (e.g.German wind farm teed into the cobra cable.)
- General techno-economic guidelines for abstract design modules
 - Tee-in connections
 - Hub-to-Hub connections
- **Techno-economic results** for two meshed offshore grid designs ("Super Grids")
- Check against current political and regulatory framework.



Concrete technical design recommendations. Recommendations concerning regulatory frameworks, financing, policy.



COST BENEFIT ANALYSIS

What to compare?



Infrastructure costs:

- Offhore substation
- Onshore substation
- Subsea cables AC or DC

Taking into account concrete cable ways, water depth, voltage levels, capacities....

Result of infrastructure cost model.

Lower system generation costs due to better interconnection = More connection capacity allows to generate where it is cheapest.

Results of European Power Market and Grid Flow Model





OFFSHORE WIND ENERGY Input Scenario



126 GW offshore wind energy in Europe in 2030 in 321 offshore wind farms



HUB CONNECTION VS INDIVIDUAL CONNECTION







HUB CONNECTION VS INDIVIDUAL CONNECTION When Beneficial?



- 114 out of 321 wind farms will be clustered in hub connection
- Comparison with the individual connection scenario shows € 14 bn of savings.





HUB CASE

Additional analyses with 4 hub connection subcases







HUB CASES Cost comparison of 4 hub connection subcases



• Hubs can be beneficial even if one of the wind farms is not built at all.



DESIGN CONCEPTS

Modular Building Stones of an Offshore Grid



OFFSHOREGRID RESULTS Costs and Benefits – The Numbers



- Hub connection saves €14 bn .
- Additional connections cost €5-8bn and bring benefits of €bn 16-21
- The financial numbers speak clearly for an offshore grid.



DIRECT DESIGN AS AN EXAMPLE Step 1



T ENERGY

UROPE





DIRECT DESIGN AS AN EXAMPLE Step 2





2012



DIRECT DESIGN AS AN EXAMPLE Step 3







OFFSHOREGRID RESULTS Costs and Benefits – The Numbers



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OFFSHORE GRID POLICY RECOMMENDATIONS Key Conclusion

- Apart from the techno-economic benefits laid-out in the offshore grid report, integrated solutions produce other benefits
 - Lower environmental impact
 - Improved redundancy and security of supply
- General recommendation to favour a meshed grid.
- Policy frameworks have to be designed accordingly
 - System perspective vs. operator perspective:
 - Any interconnector has negative impact on the economics of existing interconnectors.
 - Merchant interconnector concept encourages to obstruct new interconnections
- Classic case of regulatory economics





OFFSHORE WIND SUPPORT SCHEMES AND GRID CONNECTIONS

Compatibility needed



Regulatory frameworks & support schemes pose problem
 → Should be made compatible, otherwise an integrated offshore grid will
 not be possible





OFFSHORE GRID RECOMMENDATIONS

Key Conclusion

- The following key benefits of an interconnected offshore grid are supported by the OffshoreGrid findings:
 - Can be highly beneficial from an economic perspective
 - Contributes to reaching the 20-20-20 target
 - Will increase the security of supply
 - Is a step towards an integrated electricity market
 - Helps to smooth fluctuations and integrate RES
 - Further connects northern storage capacities to the power system

The advantages of an offshore grid speak a clear language.

Now policy support as well as EU coordinated review of regulatory regimes is needed to implement innovative design solutions and create the beneficial offshore grid.





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VISIT THE WEBSITE \rightarrow WWW.OFFSHOREGRID.EU

Final report pdf version

Furthermore:

- Executive summary
- Annexes
- Maps
- Guidelines from Caseindependent-model
- Other WP Deliverables



OffshoreGrid: Offshore Electricity Infrastructure in Europe









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